

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1342' FNL 782' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles North West of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any)

782'

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
14,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 6317

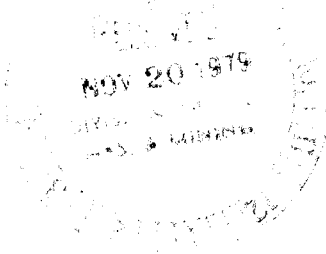
22. APPROX. DATE WORK WILL START*

February 1, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	5,500	As necessary
9 7/8	7 5/8	26.4 & 29.7	10,500	As necessary
6 3/4	5 1/2	17.0	14,000	As necessary



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Robert C. [Signature]

TITLE Geologist

DATE November 16, 1979

(This space for Federal or State office use)

PERMIT NO. 30509

APPROVAL DATE

APPROVED BY

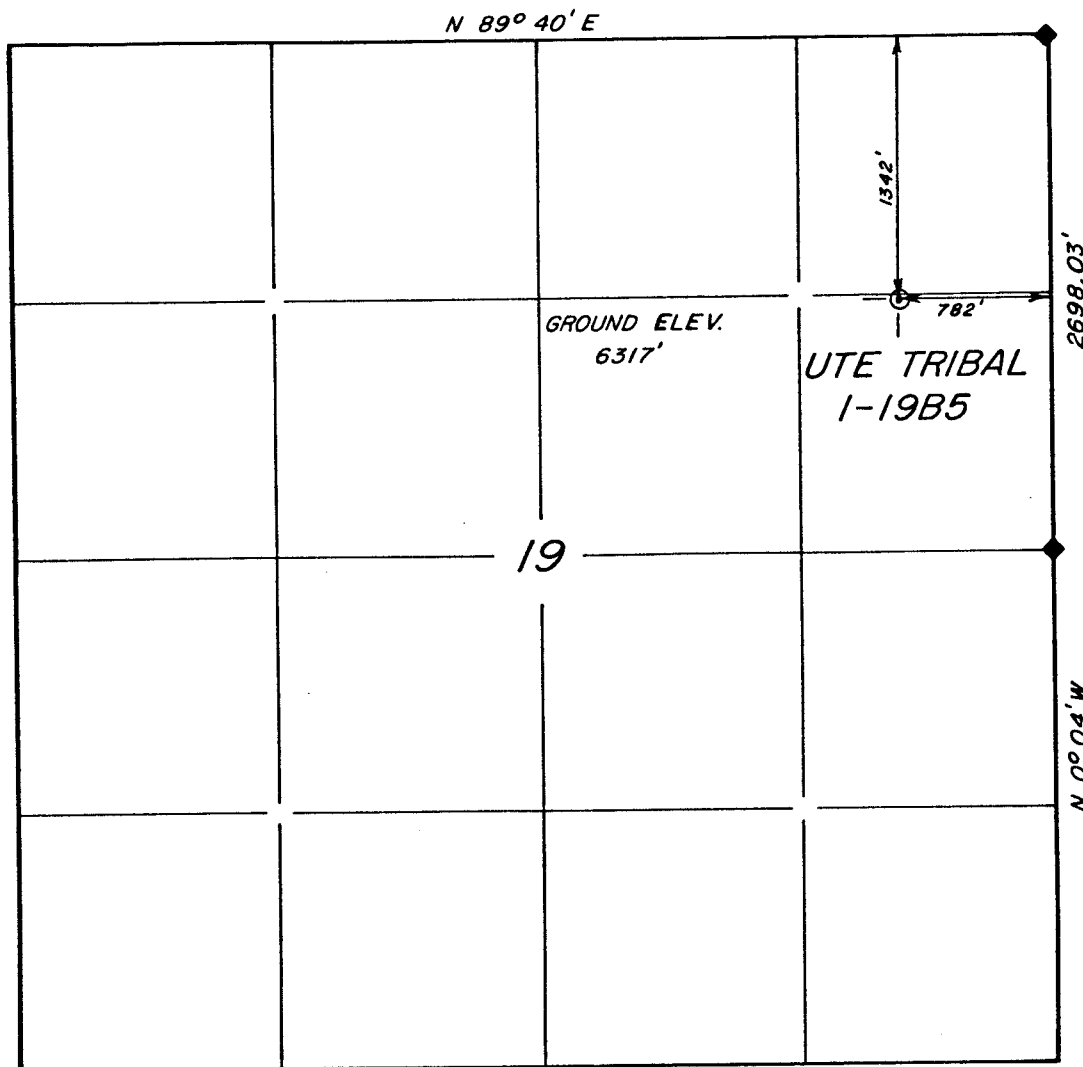
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UTEX OIL COM. ANY
WELL LOCATION
UTE TRIBAL 1-19B5**

LOCATED THE SE $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SEC 19, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

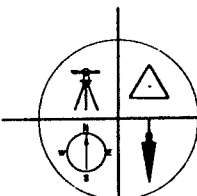
- ◆ FOUND OR RE-ESTABLISHED CORNERS USED BY THIS SURVEY.

GENERAL LAND OFFICE NOTES AND PLAT
WERE USED FOR REFERENCE AND
CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. NO. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

10-POINT WELL CONTROL PROGRAM

1. Surface Formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

0-4,500	Uinta Formation
4,500-10,000	Green River Formation
10,000-TD	Wasatch Formation
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-4,500	Uinta-Water Bearing
4,500-10,000	Green River, Oil, Gas and Water
10,000-TD	Wasatch, Oil and Gas
4. Casing Program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>
10 3/4"	40.5#	K-55
7 5/8"	29.7#	N-80
5 1/2"	17#	S-95
5. Pressure control equipment: See diagram

Blowout preventer: A 10" Series 1500, 5,000 psi hydraulically operated double ram type preventer with pipe and blind rams. Also a Hydril type preventer will be used.

Testing Procedure: Before drilling out casing, blowout preventers, casing head and casing will be pressure tested to 3,000 psi, and will be checked for proper operation each day.
6. Type and Characteristics of Proposed Circulating Medium:

0-6000	drill with brine water
6000-TD	Fresh gel mud

Approximately 600 bbls. of circulating fluid and adequate weighting material will be maintained at the surface.
7. Auxillary Equipment:

A kelly cock will be used, float on bit optional with contractor. A mud logging unit is planned from 6,000 feet to total depth, and a full opening valve will be maintained on the rig floor.
8. Testing and Coring:

No cores or DTS's are planned.

DIL w/SP, Gamma Ray & Compensated Neutron and Cyberlook.
9. Anticipated Hazards:

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated Starting Date:

February 1, 1980, with duration of operations approximately 120 days.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
 TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
 SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. Ute
14-20-H62-2506

OPERATOR: Ute Oil WELL NO. 1-1985

LOCATION: NW 1/4 SE 1/4 NE 1/4 sec. 19, T. 2S, R. 5W, U3m
Duchesne County, Utah

1. Stratigraphy: Duchesne - surface
 Uintah -
 Green River - 3530
 Wasatch - 9680

2. Fresh Water:
 probable in Duchesne + Uintah fms. possible to 3000

3. Leasable Minerals:
 oil shale in Green River

4. Additional Logs Needed:
 adequate if all proposed logs are run through the Green River

5. Potential Geologic Hazards:
 Overpressuring can be expected in lower Wasatch -
 @ 1300 feet

6. References and Remarks:

Signature: [Signature]

Date: 12-7-79

Oil and Gas Drilling

EA No. 098-80

United States Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

Usual Environmental Analysis

Lease No. 14-20-H62-2506

Operator: Utex Oil Company

Well No.: 1-19 B5

Location: 1342' FNL & 782' FEL

Sec.: 19

T.: 2S.

R.: 5W.

County: Duchesne

State: Utah

Field: Altamount

Status: Surface Ownership: Ute Tribal

Minerals: Ute Tribal

Joint Field Inspection Date: December 5, 1979

Participants and Organizations:

Craig Hansen

Lynn Hall

Bob Chattin

Charles Scott

Jack Skews

USGS-Vernal, Utah

BIA-Ft. Duchesne

Utex Oil Company

Utex Oil Company

Skews & Hamilton Construction

Analysis Prepared by: Craig Hansen
Environmental Scientist
Vernal, Utah

Date: December 6, 1979

tm

Handwritten notes and signatures, including a large arrow pointing to the word "SEP" and other illegible markings.

Noted - G. Diwachak

Proposed Action:

On November 20, 1979, Utex Oil Company filed an Application for Permit to Drill the No. 1-19 B5 exploratory well, a 14,000 ft. oil test of the Wasatch Formation; located at an elevation of 6317 ft. in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 19, T. 2S., R. 5W. on Tribal mineral lands and Indian surface; lease No. 14-20-H62-2506. There was no objection raised to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the USGS District Office in Salt Lake City, Utah and the USGS Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the BIA-Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as the well neared completion; the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 200 ft. wide x 350 ft. long and a reserve pit 125 ft x 175 ft. A new access road would be constructed 30 ft. wide x 1.3 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad.

The anticipated starting date is February 1, 1980 and duration of drilling activities would be about 120 days.

Location and Natural Setting:

The proposed drill site is approximately 9 miles Northwest of Duchesne, Utah, the nearest town. A poor road runs to within 1.3 miles of the location. This well is in the Altamont field.

Topography:

The location is on top of a flat ledge of sandstone, with steep cliffs and canyons to the East, South, and West of the location. A weathered cliff of sandstone and shale rises above the location to the North.

Geology:

The surface geology is the Duchesne River formation tertiary in age.

The soil is a sandy soil well weathered and loosely compacted.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

The potential for loss of circulation would exist. Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formation to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U.S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey engineers and determined to be adequate.

Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy type soil to sandstone outcrops. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community. The pinyon-juniper association is also present.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access roads per the recommendations of the Bureau of Indian Affairs.

Approximately 6.9 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due

to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8 to 12" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 10".

Winds are medium and gusty, occurring predominately from West to East. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains North then is carried by non-perennial drainage South to the Duchesne River, one of the major drainages in the area.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact on the surface water systems. The potentials for pollution would be present from leaks or spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas

would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Consists of pinion, juniper, cactus, mountain mahogney, and small amounts of sagebrush and greasewood.

Plants in the area are of the salt-desert-shrub types grading to the pinon-juniper association.

Proposed action would remove about 6.9 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominantly of mule deer, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types of reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area. Although the Golden eagle exist in this area during certain seasons of the year.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations; activity would cease until the extent, the scientific importance, and the method of mitigating the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities and wood cutting.

Noise from the drilling operation may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

The site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect on one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Duchesne County.

But should this well discover a significant new hydrocarbon source, local, state, and possible national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserves pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

(1) Not approving the proposed permit-The oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits. Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under USGS and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

(2) Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetative, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

(3) Drilling should be allowed provided the following mitigative measures are incorporated into the proposed APD and adhered to by the operator.

- A. An appropriate archaeological survey must be made and approved by the BIA-Ft. Duchesne before construction begins, because of known archaeological site in the area, and snow cover in the area.
- B. Trees will be cut and piled to insure their value as a wood cutting resource.
- C. Tank batteries will be built on the SW corner of the location to reduce visual impact on the area.
- D. A buffer of trees will be left on the West side to insure visual siting from the road below.
- E. Trash cage will be used instead of burn pit to reduce fire danger and contamination to surrounding areas.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 6.9 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable and irretrievable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Duchesne River. The potential for pollution to the Duchesne River would exist through leaks and spills.

Finding of No Significant Impact:

We have considered the proposed Utex Oil Company Well No. 1-19 B5 in the preceding pages of this EA and find, based on the analysis of environmental considerations provided therein, no evidence to indicate that it will significantly (40 CFR 1508.27) impact the quality of the human environment.

Determination:

I determine that the proposed action as modified by the recommended approval conditions does not constitute a major Federal action significantly affecting the quality of the human environment in the sense of NEPA, Section 102(2)(C).

1/16/80
District Engineer
U.S. Geological Survey
Conservation Division
Oil and Gas Operations
Salt Lake City District

E. W. Luyman
Date



UTEX OIL
1-19B5
Looking north.

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

November 16, 1979

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Permit to drill 1-19B5
Section 19, T2S, R5W, USM
Duchesne County, Utah

Gentlemen:

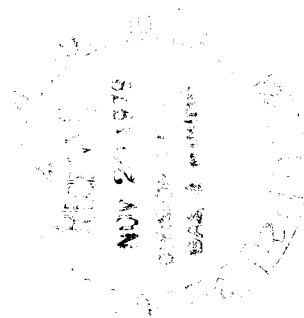
Enclosed please find a copy of Federal Form 9-331C with supplemental information, a Multi-Point Surface Use Program and 10-Point Well Control Program as required for an application to drill the captioned well.

We trust this application is complete and in the proper form to facilitate the rapid approval for a permit for our planned operations. If there are any questions please contact us at the above address or telephone number.

Thank you.

Sincerely,

Robert C. Little



NTL-6 Checklist

12 November 1979

UTEX OIL COMPANY

Oil Well--Ute Tribal 1-19B5
Section 19, T2S, R5W, U.S.B.&M.
Duchesne County, Utah

1.) EXISTING ROADS

- A. See accompanying plats and maps.
- B. Drive North 5.9 miles from Duchesne, Utah on State Highway 87. Turn left and drive Westerly 3.4 miles on State Highway 35 to the Rock Creek Road Junction;
Thence drive North and West 1.4 miles to an intersection;
Thence Northwesterly 1.4 miles on an existing oil field road to the beginning of the proposed access road (at the location of Shell 1-20B5).
- C. Go Westerly on proposed access road 1.3 miles to the proposed oil well.
- D. Not applicable.
- E. See accompanying U.S.G.S. map.
- F. No maintenance will be required on State Highways 87 nor 35. The existing oil field roads are graded with a motor-grader as required by local construction contractors. The access road will be new construction. (See Item 2)

2.) PLANNED ACCESS ROADS (See accompanying U.S.G.S. map)

- 1. The width of the proposed access road will be 30 feet.
- 2. The maximum grade will be 6%.
- 3. The roadway will be of sufficient width to permit two-way traffic and will not require turn-outs.
- 4. Drainage from the roadway will be collected in borrow ditches and channeled into existing natural drainages.
- 5. See accompanying map for location and size of culverts. There will be no major cuts or fills.

NTL-6 Checklist
Ute Tribal 1-19B5

6. Surface material will be native unless the well is productive in which case the road will be graveled with material obtained from a local supplier (source shown on U.S.G.S. map).
7. There will be no fence cuts, and no gates or cattleguards required.
8. Access road has been flagged.

3.) LOCATION OF EXISTING WELLS (See accompanying U.S.G.S. map)
1-mile radius applicable

1. No water wells.
2. No abandoned wells.
3. No temporarily abandoned wells.
4. No disposal wells.
5. No drilling wells.
6. See map for producing wells.
7. No shut-in wells.
8. No injection wells.
9. No monitoring or observation wells for other sources.

4.) LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See accompanying U.S.G.S. map and rig layout plat.
 1. Tank batteries will be built if productive.
 2. Production facilities will include a heater-treater and tank batteries.
 3. No oil gathering lines off the location.
 4. See U.S.G.S. map for location of gas gathering lines.
 5. No injection lines.
 6. No disposal lines.

NTL-6 Checklist
Ute Tribal 1-19B5

- B. See accompanying U.S.G.S. map.
 - 1. A gas gathering line will follow the access road out from the location to the existing gas gathering line.
 - 2. See location layout plat.
 - 3. Construction methods and materials will be those usual to the area as supplied by local oil field service companies for facility construction. The location will be constructed by local earth moving contractors using conventional heavy equipment used in earth moving.
 - 4. The reserve pit will be flagged and fenced for the protection of wildlife, waterfowl, and livestock.
- C. That part of the facility not needed after construction is completed will be graded back to slope and re-seeded with 10 lbs/acre if drilled and 15 lbs/acre if broadcast with seed acceptable to the land owner.

5.) LOCATION AND TYPE OF WATER SUPPLY

- A. See accompanying U.S.G.S. map.
- B. The water will be hauled by local water hauling companies from the Strawberry River near Duchesne along the roads described in Items 1 and 2.
- C. No water well will be drilled.

6.) SOURCES OF CONSTRUCTION

- A. See accompanying U.S.G.S. map.
- B. No materials needed from Federal or Indian land, other than the location and access road themselves.
- C. See accompanying U.S.G.S. map--if the well is productive gravel for surfacing of the access road will be obtained from the pit of a local supplier.
- D. The proposed access road will be on Indian land.

NTL-6 Checklist
Ute Tribal 1-19B5

7.) METHODS FOR HANDLING WASTE DISPOSAL

1. Cuttings will be disposed of in the reserve pit.
2. Drilling fluids will be disposed of in the reserve pit.
3. Produced fluids, oil and water, will be disposed of in the reserve pit.
4. Sewage: a porta-toilet will be located at the location and be serviced by the leasing company.
5. Garbage and other waste material will be stored in a fenced trash pit and hauled to a sanitary land fill during final clean-up operations.
6. The entire area will be cleaned up upon completion of the location.

8.) ANCILLARY FACILITIES

- A. None planned.

9.) WELL SITE LAYOUT

1. See accompanying layout plat.
2. See accompanying layout plat.
3. See accompanying layout plat.
4. Pits are to be unlined.

10.) PLANS FOR RESTORATION OF THE SURFACE

1. That part of the location not needed after construction will be graded back to slope and covered with the stockpile topsoil and waste disposal will be as outlined in Item 7.
2. See Item 4C.

NTL-6 Checklist

Ute Tribal 1-19B5

3. Prior to rig release the pits will be fenced and flagged and maintained as such until final cleanup.
4. Overhead flagging will be installed over the pit.
5. Completion of rehabilitation operations will be within 90 days of completion of drilling.

11.) OTHER INFORMATION

1. The location is located on a relatively flat sandstone area with a broken sandstone ridge to the North. The terrain slopes down to the West & East at approximately 2%. The soil is composed of weathered sandstone. The vegetation is mostly pinion pine, juniper, brush, and some grass. The animal life consists of mule deer, rabbits, lizards, and small rodents.
2. Other surface uses are grazing and wood cutting. The surface is in Ute Indian Tribal Ownership.
3. The nearest water is the Duchesne River which is approximately 0.7 miles to the South and Rock Creek which is approximately 0.4 miles West. There are no dwellings in the area nor were any archeological, historical or cultural sites found.

12.) LESSEE'S OR OPERATOR'S REPRESENTATIVE

NTL-6 Checklist
Ute Tribal 1-19B5

13.) CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the condition which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by _____

_____ and its contractors in conformity with this plan and the terms and conditions under which it is approved.

Nov. 17, 1979
Date

Robert C. D. Geologist
Name and Title

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of ^{Indian Affairs} ~~East Texas~~, holder of oil and gas lease

~~DISTRICT LAND OFFICE:~~ Bureau of Indian Affairs, Uintah & Ouray Agency:
SERIAL NO.: 14-20-H62-2497, 14-20-H62-2498, 14-20-H62-2499
14-20-H62-25061, 14-20-H62-2510

and hereby designates

NAME: Utex Oil Company
ADDRESS: Suite 41B, South 900 East, Salt Lake City, UT 84117

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 5 West, U.S.M.
All of Section 19 except therefrom the
NE $\frac{1}{4}$ of the SE $\frac{1}{4}$
Duchesne County, Utah

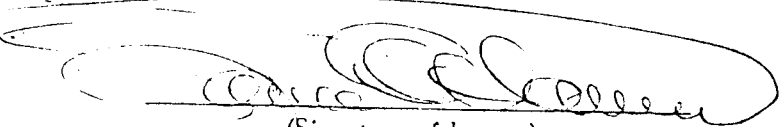
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

SHELL OIL COMPANY

Witnesses


(Signature of lessee)
LANCE F. HARMON Attorney-in-Fact

(Date)

P. O. Box 576, Houston, TX 77001
(Address)

POLLUTION CONTROL PROGRAM

Each spill situation will require special handling. The first action will be to shut in all facilities contributing to the spill incident and to contain it as near as possible to the source. Such operations will be initiated immediately after discovery by shutting down the contributing facilities, reporting the spill, summoning help from field supervisors and starting the containment procedures. The exact order of the foregoing will depend on circumstances.

Continuing containment and clean up operations will be conducted under the direction of Utex supervisors in accordance with the needs and established handling of emergency situations.

Supervisors:

Don E. Baucum	Telephone: Office 801-738-5730
P.O. Box 539	Home 801-722-4979
Duchesne, Utah	
84021	

Robert C. Chattin	Telephone: Office 801-738-5730
	801-262-6869
	Home 801-738-5787

Action to be taken by Production Foreman:

1. (a) Dispatch roustabout crew to area of spill.
 1. Crew to load necessary materials to combat pollution at designated location.
 2. Dispatch pumper to location to shut down well causing pollution to close shut off valves as necessary.
 3. Maintain radio contact with crew and pumper.
- (b) Dispatch contractors to area, designated to install pollution barriers.
 1. Contractor to load necessary materials to combat pollution.
 2. Contractor to load and haul equipment.
 3. Dispatch contractor with water-oil tank trucks to location.
2. Materials:
Additional materials such as culverts, woven wire, etc. to be secured from suppliers.
3. Pollution barrier to be erected for control of spill.

4. Assignment of company personnel:

(a) Production Foreman

1. Contact field foreman by radio telephone and advise location and extent of pollution and maintain radio contact throughout operation.
2. Contact head roustabout by radio or telephone and advise extent of pollution. Assign him responsibilities for control and containment of spill until relieved by foreman.
3. Contact various contractors and dispatch necessary equipment, labor and materials where necessary or deemed necessary.
4. Check on progress of movement of equipment and materials to site.
5. Help supervise installation of barriers and location of equipment.

(b) Head Roustabout:

1. Dispatch gang with equipment, labor and materials to location of spill.
2. Check on progress of movement of equipment and materials to site.
3. Help supervise installation of barrier and other work.
4. Maintain radio contact with area personnel (pumpers, production foreman, field foreman and area office).

(c) Field Foreman:

1. Advise District Office immediately of environmental incident in detail.
2. Maintain radio and/or telephone contact with all concerned.
3. Check on progress of movement of labor and materials to site.
4. Immediately advise all land owners involved of environmental incident.

4. Assignment of Contractors:

1. Dispatch contractor with roustabout labor, equipment and material to site of spill.
2. Dispatch contractor with dirt moving equipment to site of spill.
3. Dispatch contractor with water-oil tank trucks to site of spill.
4. Dispatch trucking contractor to site of spill.

Continue control measures as required or deemed necessary.

CONTRACTORS:

M & M Oilfield Service
Duchesne, Utah

Telephone 801-738-2046

Northwest Carriers
Duchesne, Utah

Telephone 801-738-2609

Skewes & Hamilton
Duchesne, Utah

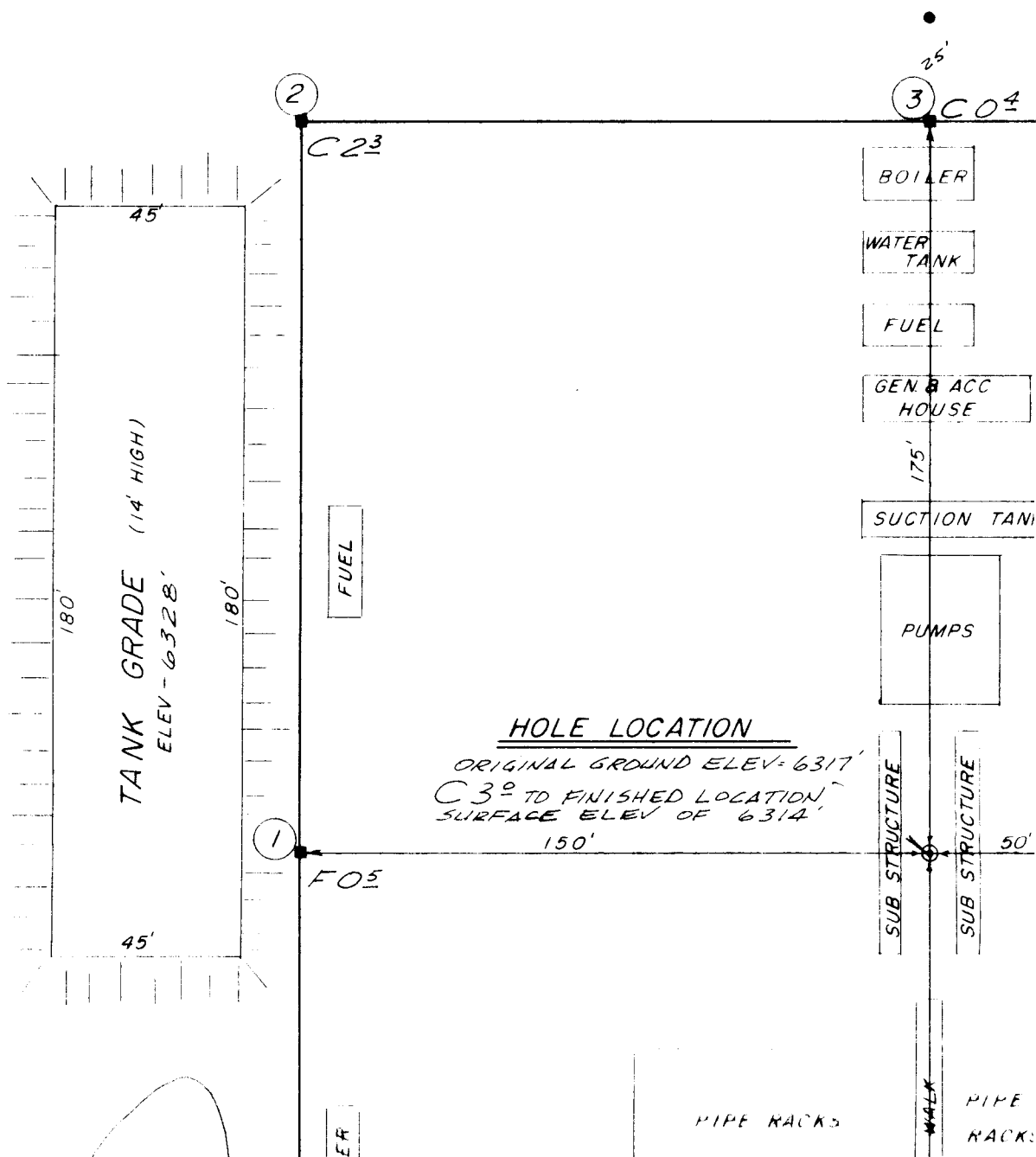
Telephone 801-789-4031

Flint Engineering
Vernal, Utah

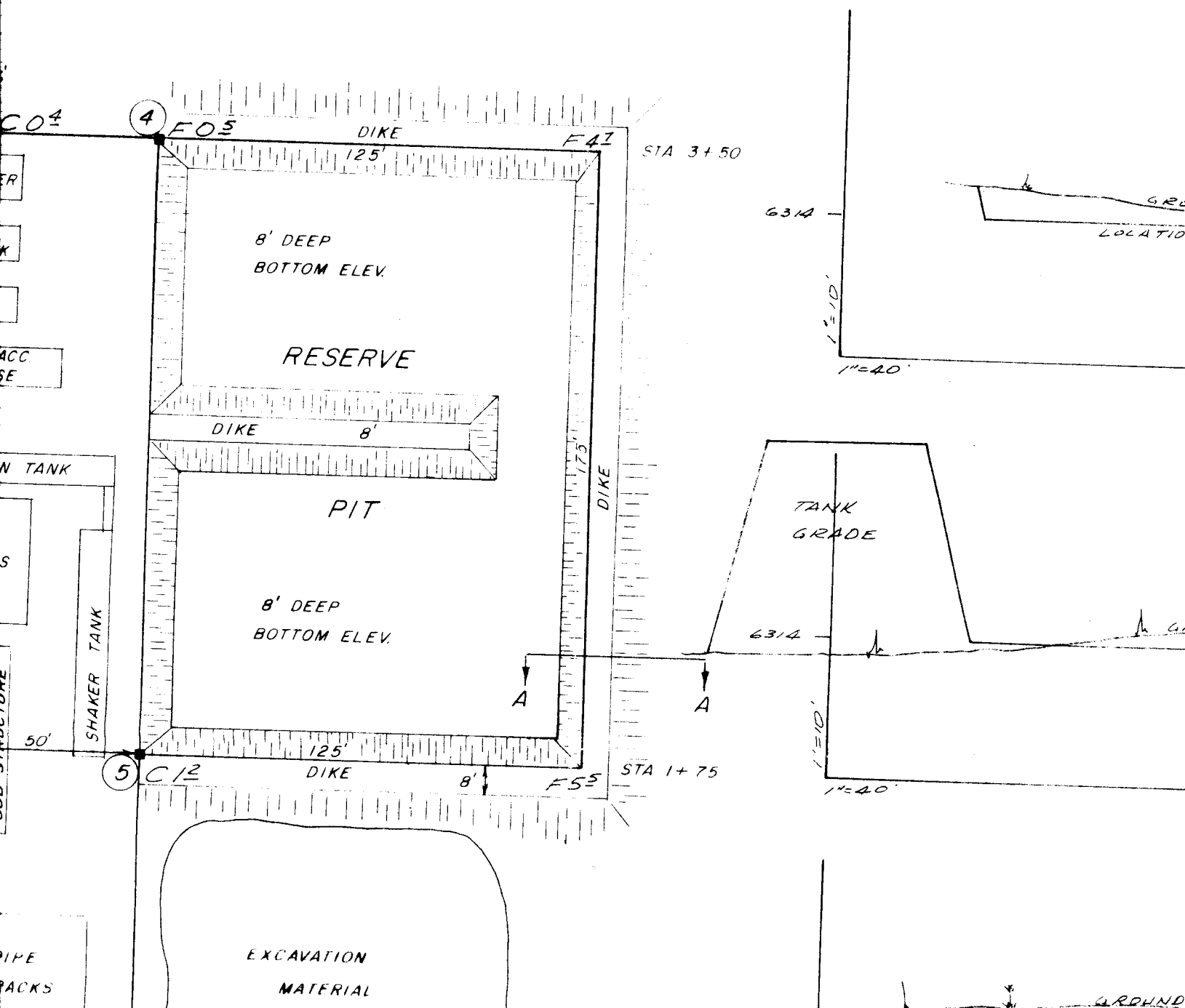
Telephone 801-789-0660

Respectively submitted,
Utex Oil Company

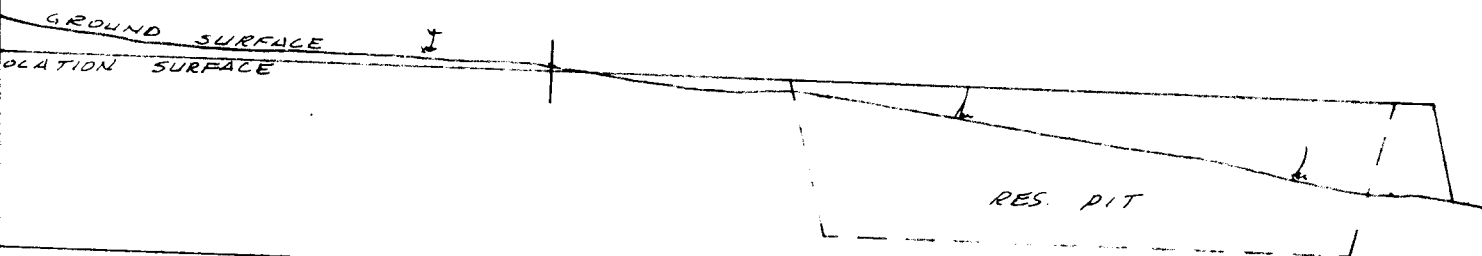
D.T. Hansen



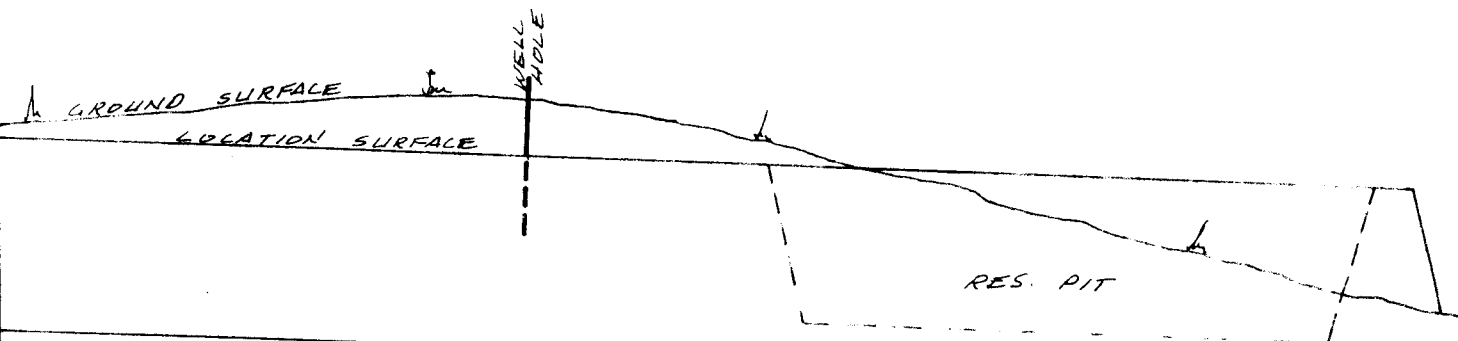
UTE TRIBAL 1-19B5



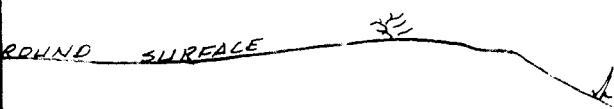
LOCATED IN THE SE 1/4 OF THE NE 1/4 OF
SEC. 19 T25 R5W U.S.B. & M.

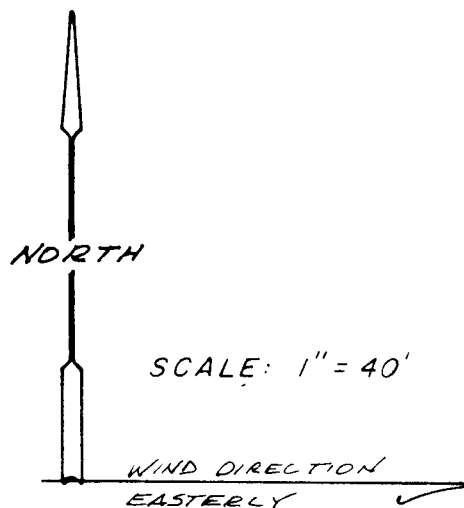
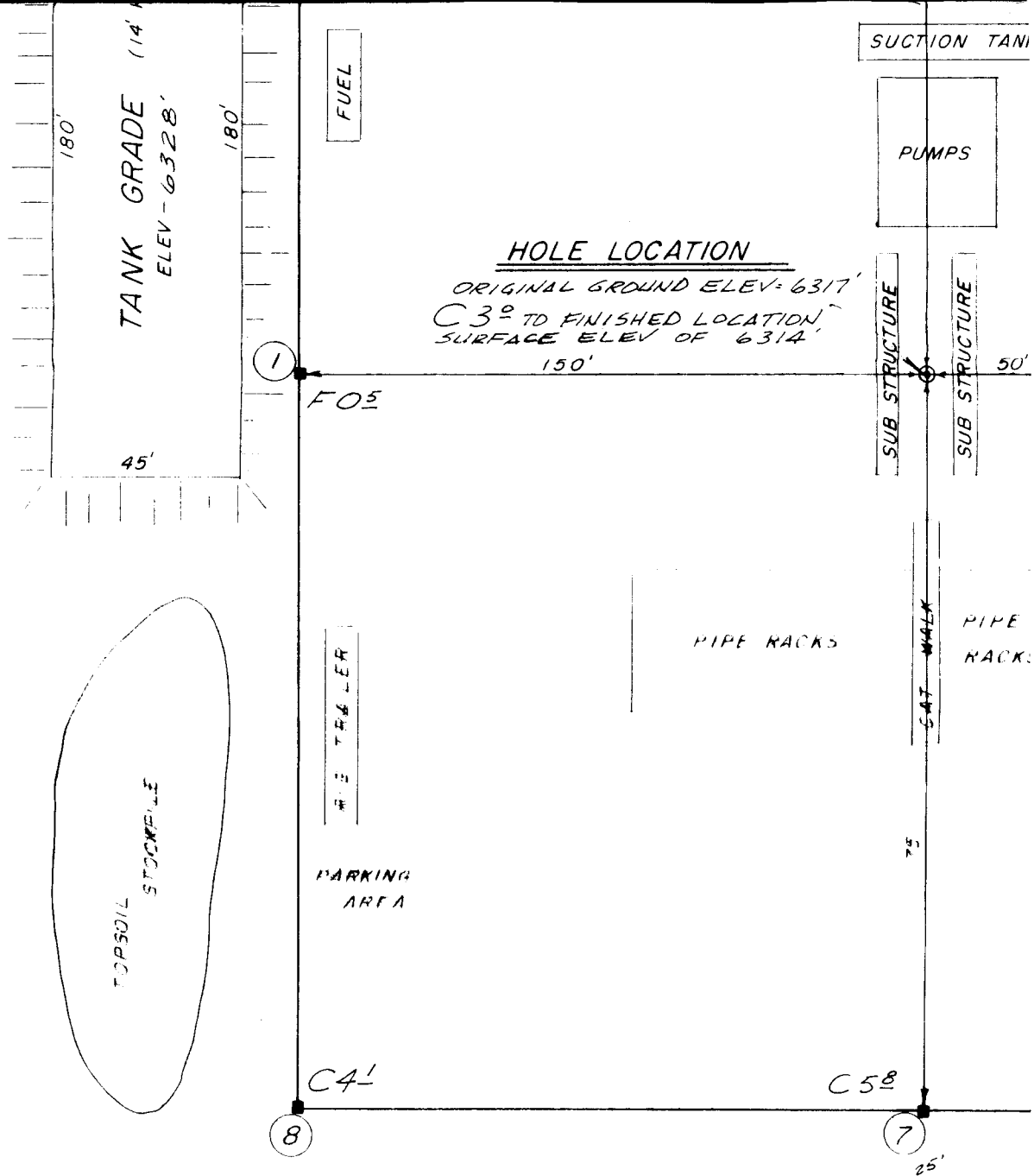


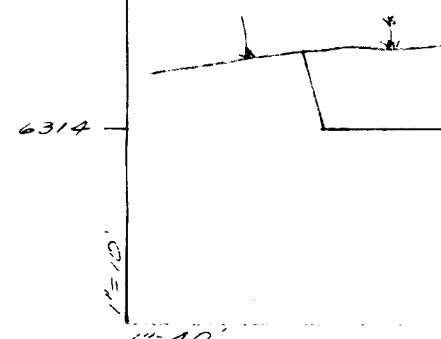
STA 3+50



STA. 1+75



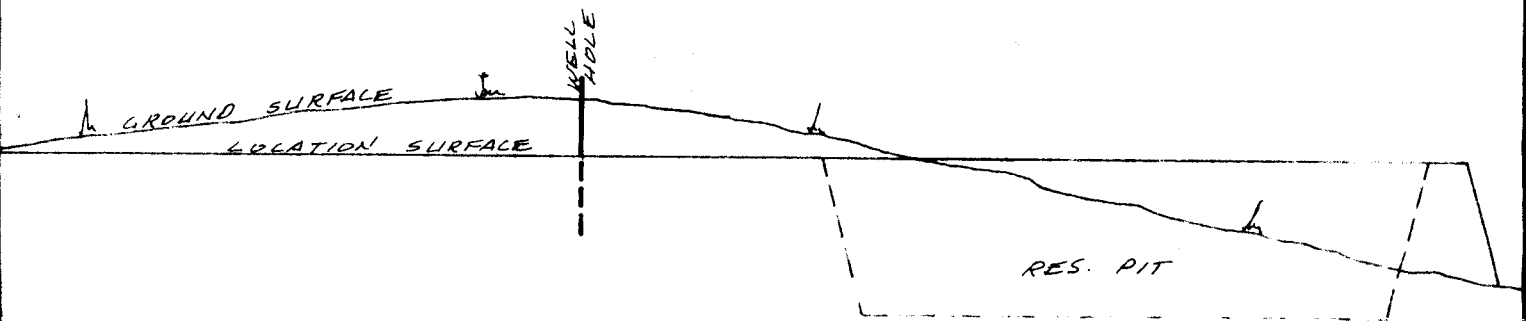




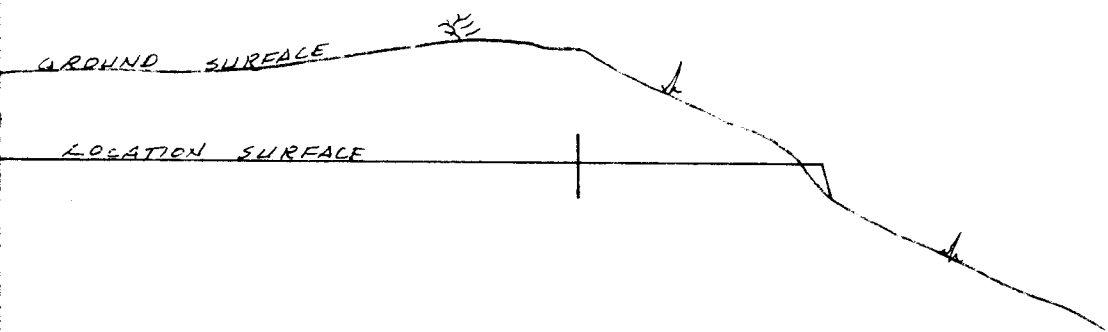
QUAN

APPROX

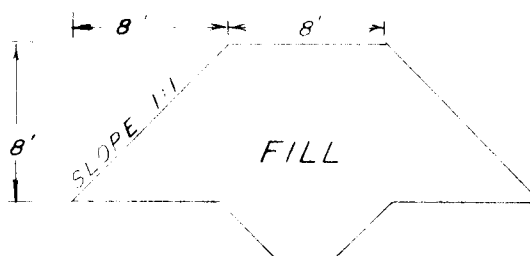
APPROX



STA. 1+75



STA. 0+00



75' 3' 3'

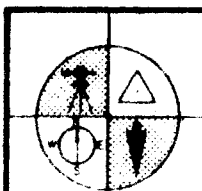
KEYWAY A-A

EXCAVATE & BACKFILL

TIES

MATE CUT: 10,680

MATE FILL: 6,660



ALLRED - PEATROSS ASSOCIATES

Surveying & Engineering Consultants

P. O. Drawer 1

DURHAM, N.C. 27601

(801) 738-5352

**** FILE NOTATIONS ****

DATE: Nov 20, 1979

Operator: Utah Oil Company

Well No: Ute Tribal # 1-19B5

Location: Sec. 19 T. 25 R. 5W County: Duchesne

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-013-30609

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK 7 order in Case 139-8 add 20 Sept 72
no other wells in sec 19 - one P&A

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 139-8 9/20/72

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation And

Plotted on Map ☒

Approval Letter Written ☒
lctm

#3
nl
PI

November 29, 1979

Utex Oil Company
4700 South, 9th East, Suite 41-B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-2886, Sec. 26, T. 2S, R. 6W., Duchesne County, Utah
Well No. Ute Tribal #1-1985, Sec. 19, T. 2S, R. 5W., Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to ~~oil~~ wells is hereby granted in accordance with the Order issued in Cause No. 139-8 dated September 20, 1972.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is #1-1985 - 43-013-30509;
#1-2886 - 43-013-30510.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:om

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

DUPLICATE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B, 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1342' FNL 782' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

9 miles North West of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

782'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

14,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Gr. 6317

22. APPROX. DATE WORK WILL START*

February 1, 1980

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4	10 3/4	40.5	5,500	As necessary
9 7/8	7 5/8	26.4 & 29.7	10,500	As necessary
6 3/4	5 1/2	17.0	14,000	As necessary

RECEIVED

JAN 23 1980

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Robert C. ChubbTITLE GeologistDATE November 16, 1979

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY W. J. Martin

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE JAN 22 1980

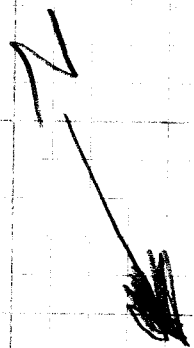
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side TO OPERATOR'S COPY

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Utah



Emergency
Rip

Amulet

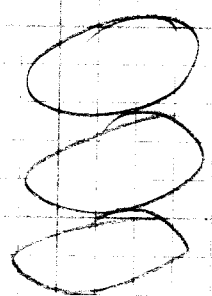
with ink

propagated

Dark tree

Dark
L. reg.

1-1981



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Ute Tribal #1-19B5

SECTION 19 SE NE TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Viersen Cochran

RIG # 7

SPODDED: DATE 2/22/80

TIME 8:30 p.m.

HOW rotary

DRILLING WILL COMMENCE ASAP

REPORTED BY Dorothy Hansen

TELEPHONE #

DATE February 25, 1980

SIGNED

cc: USGS



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

April 21, 1980

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

Utex Oil Co.
4700 So. 9th East
Suite 41-B
Salt Lake City, Utah 84117

Re: Well No. Ute Tribal #1-19B5
Sec. 19, T. 2S, R. 5W.
Duchesne County, Utah
Months due: March-April 1980

Well No. Ute Tribal 1-31C5
Sec. 31, T. 3S, R. 5W.
Duchesne County, Utah
Months due: January-April 1980

Gentlemen:

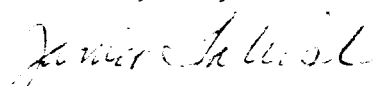
Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


JANICE TABISH
CLERK

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR UTEX OIL COMPANY 3. ADDRESS OF OPERATOR Suite 41-B 4700 S. 9th E., Salt Lake City, Utah 84117 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2506 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME TRIBAL 9. WELL NO. 1-19B5 10. FIELD AND POOL, OR WILDCAT ALTAMONT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T2S, R5W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO. 43-013-30509	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6317' Gr.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

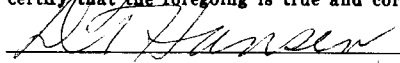
Well was spudded on February 22, 1980

At March 23, 1980 depth 4316' and drilling.

At April 23, 1980 depth 10,320 and drilling

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

Secretary

DATE

4/23/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

April 24, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah
84116

Dear Janice,

Enclosed are drilling reports on the Ute Tribal 1-19B5 and 1-35B6 wells and copy of the completion report for the 1-31C5 well, all in Duchesne County, Utah.

Thank you for sending me the necessary forms.

If further information is needed, please advise. We would like to request at this time that all information submitted on these wells be held confidential.

Thank you.

o

Sincerely,



D. T. Hansen

cc: Tom Gillis
Shell Oil Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

UTEX OIL COMPANY

3. ADDRESS OF OPERATOR

Suite 41-B 4700 South 9th East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1342' FNL 782' FEL

SE NE
At top prod. interval reported below

At total depth

14. PERMIT NO.

43-013-30509

DATE ISSUED

11-29-79

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2506

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

TRIBAL

9. WELL NO.

1-1985

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T2S, R5W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED

2-22-80

16. DATE T.D. REACHED

5-21-80

17. DATE COMPL. (Ready to prod.)

6-23-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6317' Gr.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,800

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

11,628 - 13,096

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, Density-CNL, GR, Cyberlook

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	4988 KB	14 3/4"	1500 sx Class G w/2%A-2 & 1/4# sk Flocele	
7 5/8"	33 & 26#	9770 KB	9 7/8"	720 sx Halco Lite w/2% HR5 & 1/4# sk Flocele	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	8682	13,782	1240	Class H	2 7/8	11,400	11,400
					2 3/8	6,000	

31. PERFORATION RECORD (Interval, size and number)

11-628-40	12,590-94
12,056-66	12,597-606
12,072-78	12,946-54
12,324-36	13,074-96

2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,628-13,096	12,750 gal 28% HCL
	20,400 gal. KCL water

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6/23/80		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/24/80	24	17/64	→	264	300	90	1.13:1 0113	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
350	0	→	264	300	90	43		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Flared

TEST WITNESSED BY

Don Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE 7/7/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

L I X O I L C O M P A N .

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

July 7, 1980

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Enclosed please find duplicate copies of the completion report for the Ute Tribal 1-19B5 well located in Section 19, T2S, R5W, Duchesne County, Utah. All logs have been sent directly from the logging company. If you have not received them please advise.

We hereby request that all information submitted concerning this well be held confidential for the maximum allowable period of time.

Thank you.

Sincerely,


D. T. Hansen

RECEIVED
JUL 09 1980

DIVISION OF
OIL, GAS & MINING

February 13, 1981

Utex Oil Company
Suite 41-B
4700 South 9th East
Salt Lake City, Utah 84117

RE: Well No. Ute Tribal #1-19B5
Sec. 19, T. 2S, R. 5W.,
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office July 7, 1980, from above referred to well indicates the following electric logs were run: DIL, Density-CNL, GR, Cyberlook. As of today's date this office has not received the Cyberlook.log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincere

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
WELL RECORDS

/bjh

MM.
PM

Form 3160-5
(November 1983)
(Formerly 9-331)

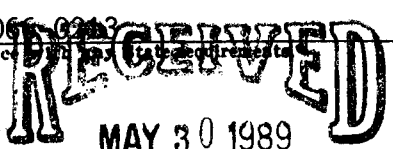
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4442	
2. NAME OF OPERATOR Shogun Oil, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
3. ADDRESS OF OPERATOR P. O. Box 213 Roosevelt, UT 84066-0213		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements. See also space 17 below.) At surface 1342' FNL 782' FEL, SENE		8. FARM OR LEASE NAME Ute Tribe	
<div style="text-align: center;">  </div>		9. WELL NO. 1-19B5	
		10. FIELD AND POOL, OR WILDCAT	
14. PERMIT NO. 43-013-30509		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 19, T2S R5W	
15. ELEVATIONS (Show whether or not) DIVISION OF OIL, GAS & MINING		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Change of Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the section on which the above-referenced well is located has been leased by Shogun Oil, Ltd. from the Ute Indian Tribe with an effective date of January 11, 1989. Shogun Oil, Ltd. is now the operator of this well and is responsible under the terms and conditions of the lease for all operations conducted thereon. Reference BIA Collective Bond B01408.

18. I hereby certify that the foregoing is true and correct

SIGNED Gina Conde TITLE Production Clerk DATE 3/5/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

October 25, 1989

MEMO TO: File

FROM: Vicky Carney *vlc*

RE: April 1988 Production

The Ute Tribe took back the following wells from Utex and issued new leases. Shogun and Trilogy took over the leases on these wells but do not have access to the production information prior to their takeover.

It is suggested that we not take the time to try to locate the information since the BIA won't give it to us.

	1-28C5	43 013 30488	WSTC	missing 4-88
	1-24B6	43 013 30518	WSTC	missing 4-88
<i>4S 5W 5</i>	Ute Tribal 5-1	43 013 30081	WSTC	missing 4-88
	1-5C4	43 013 30532	GRRV	missing 4-88
	1-19B5	43 013 30509	WSTC	missing 4-88
				thru 12-88
<i>3SA1029</i>	Utex 29-1	43 013 30087	GRRV	missing 4-88

WE10/51

vlc

cc: files

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Shogun Oil, Inc.

3. Address and Telephone No.

2140 East 4850 South, Salt Lake City, UT 84117 (801) 277-2358

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1342' FNL 782' FEL Section 19, T2S, R5W, USM

5. Lease Designation and Serial No.

14-20-H62-2506

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

1-19B5

9. API Well No.

43-013-30509

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

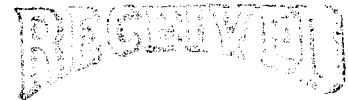
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Shogun proposes to plug and abandon this well as per the attached procedure commencing October 15, 1992 with reseeding completed by October 31, 1992. (over)

3-17-92
JPA
paula



MAR 17 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PLUG AND ABANDONMENT PROCEDURE

UTE 1-19B5

1. Flow well to tanks to relieve pressure buildup and recover slop oil.
2. Circulate out hydraulic pump if pumpoff is not necessary.
3. Kill well with 10 ppg NaCl brine if necessary. (Or mud to kill.)
4. Move in and rig up service unit. Nipple down wellhead. Nipple up BOP. Pull 2 3/8" tubing string out of hole. Unseat tubing anchor and pull 2 7/8" tubing string out of hole along with BHA.
5. RIH with CIBP for 7 5/8" 26 ppf casing on wireline and set at 8650'. Dump bail 10' of cement on top of CIBP.
6. RIH with 2 7/8" tubing, tag cement, pressure test to 1,000 psi. POOH, displace with mud to 5070'.
7. RIH with squeeze gun, perforate 4 shots at 5020'.
8. RIH with 2 7/8" tubing open-ended to 4870'.
9. Establish pump rate with water. Pump 87 cubic cement and displace with 37 bbls water to put cement top at 4870' (200' in casing, 100' on backside, with 50% excess.
10. POOH 10 stands, circulate 100 bbls water to clear tubing of cement. Shut-in well. Wait cement.
11. RIH, tag cement, pressure test to 1,000 psi. POOH, displace with mud to 400'.
12. RIH with squeeze gun, perforate 4 shots at 250'.
13. RIH with 2 7/8" tubing open-ended to 200'.
14. Establish pump rate with water. Pump 182 cubic feet cement and displace with 2 bbls water to put cement top at 200'. (200' in casing, 300' on backside, with 100% excess.)
15. POOH. Shut-in well. Wait on cement.
16. RIH with 2 7/8" tubing, tag cement, pressure test to 1,000 psi. Pull out of hole, spot 4 bbls mud at 200'.
17. Spot 25 cubic feet cement at the surface in 7 5/8" casing.
18. Cut off casing. Cement in place P & A marker.
19. Rehabilitate and reseed location.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MAR 8 1995

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE
2. NAME OF OPERATOR SHOGUN OIL, LTD.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 681378, Park City, Utah 84068-1378		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		9. WELL NO. 1-19 B5
14. API NO. 4301330509		10. FIELD AND POOL, OR WILDCAT ALTAMONT
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T2S, R5W, Sec. 19, SENE
12. COUNTY DUCHESNE		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) CHANGE OF REPORTER <input checked="" type="checkbox"/>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START 05-01-95			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective May 1, 1995, Uinta Oil & Gas, Inc. will be responsible for monthly reporting on the above well, please send all correspondence & reporting information to the following address:

Uinta Oil & Gas, Inc.
P.O. Box 1618
Roosevelt, Utah 84066

Contact Person: Craig Phillips

18. I hereby certify that the foregoing is true and correct

SIGNED H. C. [Signature] TITLE President DATE 11/1/95

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Algonquian or Tribe Name:
Ute Indian Tribe

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:

1. Type of Well: OIL ☒ GAS ☐ OTHER:8. Well Name and Number:
1-19B52. Name of Operator:
Uinta Oil & Gas, Inc.9. API Well Number:
43-013-305093. Address and Telephone Number:
P.O. Box 1618, Roosevelt, Utah 84066 801-722-300010. Field and Pool, or Wildcat:
Altamont

4. Location of Well

Footages: T2S, R5W, Sec. 19, SENE, USM

County: Duchesne
State: Utah

OO, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

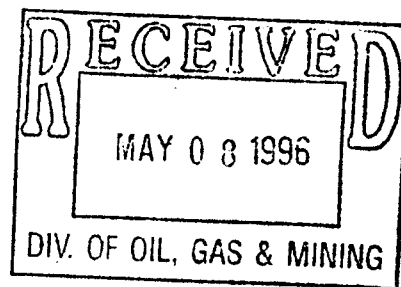
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe/
Shogun Oil Ltd.

STATE BOND # 7065, BIA BOND # 6985

Contact: Kelly Phillips
Ph: 801-722-3000



13.

Kelly Phillips

Name & Signature: _____

Title: _____

Secretary

Date: 04/30/96

(This space for State use only)

**United States Department of the Interior****BUREAU OF INDIAN AFFAIRS**

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining

April 26, 1996

Uinta Oil & Gas, Inc.
Attention: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84066

Dear Craig:

We have enclosed your copies of the Oil & Gas Exploration and Development Leases, listed below, between the Ute Indian Tribe, the Ute Distribution Corporation and Uinta. These leases were approved on April 26, 1996.

LEASE NO.	SEC. T. R.	LEGAL DESCRIPTION	ACRES
14-20-H62-4717	19-2S-5W	Lot 1, 4, SESW, SWSE, NE, NENW	343.72
14-20-H62-4718	19-2S-5W	Undiv. 327/360 Int. in SESE	40.0
14-20-H62-4719	19-2S-5W	NWSE	40.0

1-1985

In the event of production, 100 % of all rents and royalties of the Allotted Lease Nos. 4718 and 4719, and the Ute Tribe's share (72.83814%) of all rents and royalties for Lease 4717, are to be paid to:

Minerals Management Service
for Bureau of Indian Affairs
Northern Ute Tribe
P. O. Box 5810, T.A.
Denver, Colorado 80217

The Ute Distribution Corporation's share (27.16186%) of rents and royalties are to be sent direct to this office and checks to be made out as follows.

Ute Distribution Corporation
c/o Bureau of Indian Affairs
Uintah and Ouray Agency
P. O. Box 130
Fort Duchesne, Utah 84026

The above distribution of payments are in effect until further notice.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

UTE INDIAN TRIBE

7. Unit Agreement Name:

8. Well Name and Number:

1-19B5

9. API Well Number:

43-013-30509

10. Field and Pool, or Wildcat:

ALTAMONT

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

UINTA OIL & GAS, INC.

3. Address and Telephone Number:

P.O. BOX 1618, ROOSEVELT, UTAH 84066 (801)722-3000

4. Location of Well

Footages:

QQ, Sec., T., R., M.: T2S, R5W, Sec. 19, SENE, USM

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>WELL RESUMED PRODUCTION</u> | |

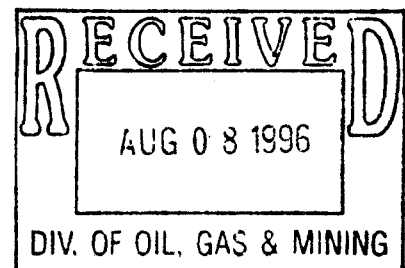
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE 1-19B5 WELL RESUMED PRODUCTION 08/02/96. SITE FACILITY DIAGRAM WILL BE SENT WITHIN 60 DAYS. CA WILL BE SENT PRIOR TO SALE OF OIL.



13.

Name & Signature: KELLY PHILLIPSTitle: SECRETARYDate: 08/07/96

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-H62-4717

6. If Indian, Allottee or Tribe Name

Ute Indian Tribe

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Uinta Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

T2S, R5W, Sec. 19, SENE, USM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

1-19B5

9. API Well No.

43-013-30509

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Operator
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

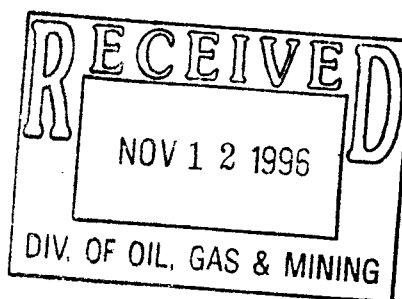
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from Ute Indian Tribe/Shogun Oil, Ltd.

State Bond # 7065, BIA Bond # 6985

Contact: Kelly Phillips

Ph: 801-722-3000



RECEIVED
MAY 09 1996

14. I hereby certify that the foregoing is true and correct.

Signed

Kelly Phillips

Title

Secretary

Date

05/07/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

1-DEC	6-DEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 4-24-96

TO: (new operator) UINTA OIL & GAS
 (address) PO BOX 1618
ROOSEVELT UT 84066
CRAIG PHILLIPS
 Phone: (801) 722-3000
 Account no. N2945

FROM: (old operator) SHOGUN OIL INC
 (address) C/O UINTA OIL & GAS
PO BOX 1618
ROOSEVELT UT 84066-1618
 Phone: (801) 722-3000
 Account no. N1725

WELL(S) attach additional page if needed:

Name: <u>UTE 1-14D6</u>	API: <u>43-013-30480</u>	Entity: <u>5275</u>	S	<u>14</u>	T	<u>4S</u>	R	<u>6W</u>	Lease: <u>INDIAN</u>
Name: <u>1-19B5</u>	API: <u>43-013-30509</u>	Entity: <u>2340</u>	S	<u>19</u>	T	<u>2S</u>	R	<u>5W</u>	Lease: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- ☒ 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). ** BIA Appr. 4-24-96 / New Leases. (Rec'd 11-7-96)*
- ☒ 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(5-8-96)*
- ☒ 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____. If yes, show company file number: _____.
- ☒ 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- ☒ 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(11-7-96)*
- ☒ 6. Cardex file has been updated for each well listed above. *(11-7-96)*
- ☒ 7. Well file labels have been updated for each well listed above. *(11-7-96)*
- ☒ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc.
- ☒ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- LC 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- LC 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 12-27-96. If yes, division response was made to this request by letter dated 12-27-96.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 12-27-96 to Trust Lands at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- LC 1. All attachments to this form have been microfilmed. Today's date: 12-27-96.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/6/107 BIA/Opv. et. 424-96. (New Leases)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

RECEIVED
OCT 01 1999

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

September 30, 1999

CERTIFIED MAIL No. Z 351 920 328

OCT 14 1999

Uinta Oil & Gas, Inc.
Attn: Craig Phillips
P. O. Box 1618
Roosevelt, UT 84078

RE: EXPIRATION of Oil and Gas Lease No. 14-20-H62-4717, 4718, 4719, 4720, 4721, 4722, totaling 567.44 acres m/l, all located in Section 19-Township 2 South, Range 5 West, USB&M, Well Name/No. 1-19B5, and EXPIRATION of Communitization Agreement No. UTU75537 covering lands located in Sec. 19-T2S-R5W, 607.44 acres, m/l. 43-013-30509

Dear Mr. Phillips:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of 12 (Twelve) months (for Lease 4717), for the term of three (3) years (for Leases 4718-4722),..... from and after the approval hereof by the Superintendent,.....as long as oil and gas is producing in paying quantities from said land."

Our records indicate that Uinta Oil & Gas is the current lessee of record and operator of the referenced location listed above. ERHC/Bass American Petroleum Company was submitting the production reports.

We were notified September 24, 1999 by the Bureau of Land Management, Vernal District Office that Well No. 1-19B5 has ceased production since January, 1999, and that production in paying quantities beyond the primary term has ceased, and is in violation of the lease terms.

Therefore, you are hereby notified that Oil and Gas Lease Nos. 14-20-H62-4717, 4718, 4719, 4720, 4721, and 4722, and Communitization Agreement No. UTU75537 have all expired by their own terms as of the date of this letter.

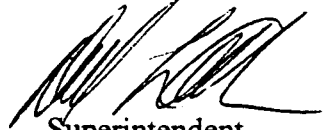
The BLM report shows that there is 269 barrels of crude oil on hand. You will be required to sell the remaining product on hand, and reports are to be sent to the Minerals Management Service, Bureau of Land Management, and this office. We will be notifying all parties involved to be expecting royalty reports and royalty payments.

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,



Superintendent

cc:

Bureau of Land Management, Vernal, UT
Minerals Management Service, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ERHC/Bass American Petroleum Company
1686 General Mouton Ave., Lafayette, LA 70508

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number 14-20-H62-4717
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator Mountain Oil, Inc.		8. Unit or Communitization Agreement
3. Address and Telephone No. PO Box 1574, Roosevelt, UT 84066		9. Well Name and Number 1-19B5
4. Telephone Number 435-722-2992		10. API Well Number 43-013-30509
5. Location of Well Footage		11. Field and Pool, or Exploratory Area 55 Altamont

County: Duchesne

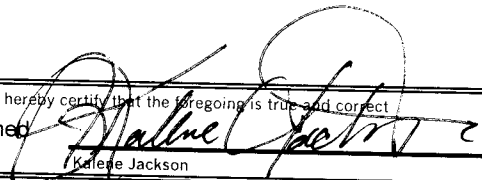
QQ, Sec. T., R., M.: T2S, R5W, Sec. 19, SENE, USM

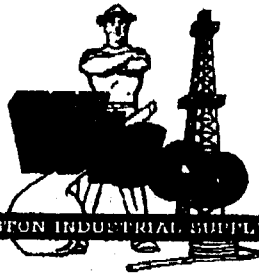
State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Mountain Oil, Inc. per BLM requirements has plugged and abandoned the above well, with the following procedure.

14. I hereby certify that the foregoing is true and correct. Contact Person: Kalene Jackson
 Signed  Title Agent Date 14 Nov 2000
 (State Use Only)



Telephone (701) 572-2135
 FAX (701) 572-0661
 Williston, ND 58802-2477

Post Office Box 2477 • Highway 2, North Williston

SERVING THE OIL FIELDS IN THE WILLISTON BASIN

November 14, 2000

Permanent Abandonment Report

Mountain Oil: Craig Phillips

Well: 1-19B5

BLM: Alan Walker

Rig: Leed U691

Permanently abandoned well as follows:

10-04: Hot oil well with 200 bbls water.

10-06: MIRU rig pumping equipment.

10-07: NU BOP. TOOH laying down 307 jnts 2 3/8" CS hydril.

10-09: Jar on packer with 2 7/8" tubing. Wait on wireline. Cut 2 7/8" tubing @ 9,567'.

10-10: TOOH with 200 jnts DSS tubing, and 101 jnts CS hydrl.

10-11: Make bit and scraper run to 9,530'.

Set plugs as follows:

CICR-9,530' Squeeze 50 sx under CICR. Sting out, spot 20 sx on CICR.

Cut and recover casing from 5054'.

Spot 125 sx @ 5131'. Tag @ 5056'. Spot 80 sx @ 5056' Tag @ 4834'.

Spot 60 sx @ 2404'.

Spot 30 sx @ surface. Top off with 10 sx . Cut off wellhead, weld on cap with pertinent information.